Performance Excellence in Electricity Renewal

	Reliability & Resiliency	Energy Efficiency & Environment	Operational Effectiveness	Customer Contribution
PERFORMANC E (Metrics & Outcomes)	Address	the rising cost o	of electricity de	emand
DESIGN (Capability & Considerations)	 Reduce emissions and fossil fuel use Provide islanding capability Identify and mitigate power quality iss Significantly reduce water consumption 		ues n	
BEHAVIORS (Proven Programs & Processes)				

PEER Outcomes

Performance Criteria - Outcomes	Baseline or Benchmark	Current	Target
Cost Savings, \$/MWh	\$150	\$75	
Outage Duration / Frequency	270 min / 1.0	20 min / 0.1	
Momentary Interruptions	55	10	
Power Quality Events	120	25	
Energy Efficiency and Environmental Index	64	91	
Energy Efficiency, MMBtu / MWh	8.2	5.8	
CO2 Intensity, Ib. / MWh	1,100	700	
Water Intensity, gal / MWh	330	50	
SO2 Intensity, Ib. / MWh	0.8	0.01	
NOX Intensity, Ib. / MWh	1.0	0.2	
Solid Waste, % Recycled	77%	100%	
System Energy Efficiency	60%	80%	
Utilization	52%	70%	

PEER Capabilities

Performance Criteria - Capabilities	Baseline or Benchmark	Current	Target
Local Capabilities (DER: Solar, DR, Gen)	25%	80%	
Resiliency Capability and Grid Service			
Islanding	20%	80%	
Alternate Supply	0%	100%	
Distribution Auto Restoration	10%	80%	
Distribution Redundancy	40%	80%	
Damage & Exposure Prevention	60%	95%	
District Energy	80%	90%	
Customer Engagement (Behind the Meter)			
Demand Response (DR)	5%	15%	
Renewable	0%	5%	
Clean generation	20%	50%	
Advanced Metering	25%	100%	

PEER Participation



PEER Analysis Annual Load Duration Curve from Interval Data



PEER Analysis Electricity Rates

Upper Distribution Current Limit Demand Charge - Summer, \$/kW-mo 10.57 10.57 Demand Charge – Winter, \$/kW-mo 10.57 10.57 Standby Charge, \$/kW-mo $\mathbf{0}$ $\mathbf{0}$ T&D Charge On-Peak, \$/MWh 2.9 2.9 T&D Charge Off-Peak, \$/MWh 2.9 2.9

Supply	Current	Upper Limit
Power Supply Cost, \$/MWh	58	RTP
Natural Gas Fuel Cost, \$/MMBtu	5	5
ISO Capacity Charge, \$/kW-yr	47.45	47.45

PEER Analysis

Distributed Energy Operating Mode 2

Description	Sample Project (\$000)	Sample Project (\$/MWh)
Baseline Cost	4,460	119
Power Supply (Real Time Price)*	1,230	33
Demand/Standby Charge*	540	14
Capacity Charge (ISO)*	250	7
Electric Distribution*	30	1
Thermal Energy*	130	4
Ancillary Service	50	1
Conservation/Curtailment	140	3
Microgrid Operations	(180)	(5)
Savings	~2,300	61
% Savings and Simple Payback ~50% / 3.8 yrs		3.8 yrs.
* Includes generation fuel and O&M cost	ts	

Islanding Assets
4 MW Existing CHP
2 MW Gas Generation
1 MW Storage
500 kW Conservation
500 kW DR Curtailment
250kW Solar PV
Master Controller
Total Cost = \$8.5 million

PEER Analysis Operating Modes

